



# JASSEM ABBASI

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CLICK HERE FOR MORE INFO



## ABOUT ME

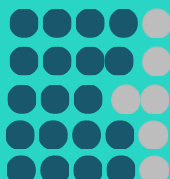
A researcher with experience in working close with university and industry, professional in numerical analysis of physical processes, especially flow in porous media and three years of research in the field of Scientific Machine Learning, and Deep Learning.

## QUALIFICATIONS

- Programming
- Reservoir Engineering/Simulation
- Scientific Machine Learning / Deep Learning
- Computational Fluid Dynamics (CFD)
- Numerical/Analytical Simulation
- Flow in Porous Media | Thermodynamics
- Data Analytics
- Cloud/GPU Computing

## SKILLS

- ECLIPSE, CMG, MRST (...)
- COMSOL, OpenFoam
- Petrel
- PVTi, PVTsim (...)
- PipeSim (...)



- Python, C#, MATLAB
- TensorFlow, PyTorch
- Sklearn, SciPy, (...)
- PyTorch Geometric
- Git (Version Control)
- Azure ML
- Databases (MySQL)
- GPU Computing
- OOP (Object Oriented Programming)
- PowerBI



- WP Web Development
- Adobe Photoshop
- Digital Marketing



## LANGUAGES

- English** Fluent
- Norwegian** Elementary
- Persian** Native

## CURRENT ACTIVITY

Application of Physics-Informed Neural Networks in Core-Scale Simulation of Flow in Porous Media

We are focused on the Physics-Informed Neural Networks based analysis (forward and inverse) of flow in porous media at core scale processes, in specific 3D simulation of two-phase flow (CO<sub>2</sub> flooding) in multi-scale fractured cores.

## EXPERIENCES (selected)

- EQUINOR ASA, Norway (2022)  
Subsurface Geoscience/Reservoir Simulation Engineer (Summer Intern)
- ZODAN SOLUTIONS LTD., UK (2019-2020)  
Scientific Software Developer
- SHIRAZ UNIVERSITY/PETROAZMA OIL COMPANY, Iran (2016-2018)  
Reservoir [Simulation] Engineer/Researcher
- PETROTIRAZIS OIL COMPANY PTED., Iran (2016)  
Scientific Software Developer (Intern)

## EDUCATION

- ETH Zürich (Summer 2024)  
ETH AI Center – Visiting Researcher (PhD Mobility)
- UNIVERSITY OF STAVANGER (2021- Sep. 2024)  
Petroleum Technology – Scientific Machine Learning (PhD)
- SHIRAZ UNIVERSITY (2014-2016)  
Reservoir Engineering (M.Sc.)
- PETROLEUM UNIVERSITY OF TECHNOLOGY (2010-2014)  
Reservoir Engineering (B.Sc.)

## PUBLICATIONS (selected)

- Ongoing: History Matching of Multi-Scale and Multi-Phase Flow in Fractured Porous Media Using Physics-Informed Neural Networks
- SPE Journal* (2024): Application of Physics-Informed Neural Networks for Estimation of Saturation Functions from Counter current Spontaneous Imbibition Tests →
- Energy and Fuels* (2023): Simulation and Prediction of Spontaneous Imbibition at Early and Late Times Using Physics-Informed Neural Networks →
- ArXiv Preprint* (2023): Physical Activation Functions (PAFs): An Approach for More Efficient Induction of Physics into Physics-Informed Neural Networks (PINNs) →
- SPE Europec* (2022): Improved Initialization of Non-linear Solvers in Numerical Simulation of Flow in Porous Media with a Real-time Deep Learning Approach →
- Petroleum Science* (2021): On the Impact of Solutal Marangoni Convection during Chemical Flooding for Improved Oil Recovery →
- Journal of Petroleum Sci. and Eng.* (2018): A new numerical approach for investigation of the effects of dynamic capillary pressure in imbibition process →
- Journal of Petroleum Sci. and Eng.* (2017): Modified shape factor incorporating gravity effects for scaling counter-current imbibition →

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## EXPERIENCES

### UNIVERSITY OF STAVANGER, Norway (2021-2024)

#### PhD Research Fellow in Petroleum Technology/ Artificial Intelligence

Research on Physics Informed Neural Networks (PINNs) and its application in solving the forward and inverse problems of flow in porous media.

I am planning to embark on a visit to Brown University during the spring 2024, as a participant in a research collaboration involving researchers from the University of Stavanger, Brown University, and Stanford University.

### EQUINOR ASA, Norway (2022)

#### Subsurface Engineer | Reservoir Simulation (intern)

During this two-month internship, I worked on an interesting business/engineering case of related to tying-back of two offshore gas fields while both economical and engineering aspects of the project was needed to be considered. In this project, I could finish the numerical simulation of the investigating case and finally provide statistical business/engineer insights to the management team.

### NATIONAL IRANIAN OIL COMPANY (2019)

#### Reservoir Engineer

The water production issue as a challenging problem in one of southern Iranian gas fields was studied and solutions are provided. Also, distribution of fracture networks in spatial scale is studied. The numerical simulation approach was followed in this involvement.

### ZODAN SOLUTIONS LTD., UK (2018-2021)

#### Scientific Software Developer

Developing commercial software for simulation of thermodynamics of subsurface geofluids including oil, gas, and water

### SHIRAZ UNIVERSITY/PETROAZMA OIL COMPANY (2016-2018)

#### Reservoir Simulation Engineer | Research Assistant

Pore to field scale study of EOR methods in several Iranian oil fields. Screening of EOR methods, experiment design and evaluation, upscaling, numerical and analytical simulation, geological analysis, pilot design and proposal preparation. Also, research assistant at academic research projects and advisor of several master students.

### PETROTIRAZIS OIL COMPANY PTED., Iran (2016)

#### Software Developer

Development of software related to petroleum industry. The software was used for providing fast-track development plan in the early stages of field development projects.

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## HONORS & AWARDS

**2024** Chair in two sessions at EAGE Annual Exhibition and Conference in Oslo

- ML & AI for Geological Characterization I
- ML & AI for Geological Characterization III

**2023** Awarded an innovation research stipend (Funded by: Validé AS, Stavanger, Norway)

- Development of a new generation of solvers for the interpretation of core-scale experiments

**2019** Ranked 3rd in Second Iranian Petro Match (IPM)

- A hackathon: optimization of well-placing in a highly heterogeneous oil field

**2018-Present** Journal and Conference Reviewer

- Journal of Petroleum Science and Engineering
- Journal of Computational Geosciences
- Journal of Neurocomputing
- Journal of Natural Gas Science and Engineering
- ACS Omega
- Journal of Geophysics and Engineering
- Journal of Molecular Liquids
- Journal of Petrophysics
- EAGE Conferences

**2019** 3 Years Distinguished Researcher of EOR Research Centre at Shiraz University

**2017** Distinguished Researcher of EOR Research Centre at Shiraz University

**2017** Winner of Military Service Exemption Award of Iran's National Elites Foundation

**2010-2014** Full scholarship of National Iranian Oil Company (NIOC),

**2010-2014** Ranked among the 1st 0.5% of participants in the National Entrance Exam for the Universities of Iran

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## PROJECTS & ACTIVITIES (selected)

### Development of Commercial Reservoir Fluid Thermodynamics Software

2018-2020

The modelling of reservoir fluid properties is highly critical for the prediction of the dynamic behaviour of subsurface reservoirs. In this project (in **ZODAN** Solutions), a newly designed reservoir fluid properties tool is developed. I was both reservoir engineering researcher and software developer in this project. It was tried to add new exciting capabilities to the software to resolve the weakness of currently available tools.

### A Data-Mining Approach for Analysis of Computed Tomography Images related to Injection of Nanoparticle Fluids in Reservoir Rocks

2020

Nanoparticles may be used with drilling fluids to improve their efficiency. In this project, we used **Python** capabilities to investigate the impacts of the composition of the injected fluid on the changes in the pore structure of rock (damage), obtained from the X-Ray Tomography images.

### Optimization of Maximizing Oil Recovery Factor of OLYMPUS Oil Field

2019

The objective of the match was the optimization of production and providing development plans by considering the technical and economical sides in the OLYMPUS simulation model. The various technical and economic goals, as well as machine learning methods like Genetic-Algorithms (GA), and neural network (NN) was used.

### Core to Field Scale Reservoir Simulation and Pilot Design Study of Chemical Flooding in an Iranian Offshore Oil Field

2017-2018


The project was financed by the National Iranian Oil Company (NIOC) and was requested to simulate the nano flooding process in the selected oil field. The project was very rewarding for me as a reservoir engineer and project manager. It provided me worthful skills in Experiment Design/QC, Core Scale Simulation, upscaling of experiment results to the field scale, full-field numerical simulation, and pilot design.

### Software Development: Field Development Plan

2017

The objective of this software was providing a fast field development idea to reservoir engineers with having minimum possible data from the objective field. I was software developer and reservoir engineer at this contribution.

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## JOURNAL ARTICLES

**Application of Physics-Informed Neural Networks for Estimation of Saturation Functions from Countercurrent Spontaneous Imbibition Tests**


[SPE Journal \(2023\) – SPE-218402-PA](#)

Jassem Abbasi, Pål Østebø Andersen

**Simulation and Prediction of Counter current Spontaneous Imbibition at Early and Late Times Using Physics-Informed Neural Networks**

[Energy and Fuels \(2023\)](#)

Jassem Abbasi, Pål Østebø Andersen

**Physical Activation Functions (PAFs): An Approach for More Efficient Induction of Physics into Physics-Informed Neural Networks (PINNs)** 

[arXiv preprint arXiv:2205.14630 \(UNDER REVIEW\)](#)

Jassem Abbasi, Pål Østebø Andersen

**Theoretical Comparison of Two Setups for Capillary Pressure Measurement by Centrifuge**

[Heliyon](#)

Jassem Abbasi, Pål Østebø Andersen

**A Novel Physics based Method for Modelling COVID-19**


[medRxiv](#)

Harris Sajjad Rabbani, Kofi Osei-Bonsu, Jassem Abbasi, Peter Kwame Osei-Bonsu, Thomas Daniel Seers

**A Multiscale Study on the Effects of Dynamic Capillary Pressure in Two-Phase Flow in Porous Media**


[Korean Journal of Chemical Engineering, 2020](#)

Jassem Abbasi, Mojtaba Ghaedi, Masoud Riazi

**On the Impact of Solutal Marangoni Convection during Chemical Flooding for Improved Oil Recovery** 

[Petroleum Science, 2020](#)

Sepideh Palizdan, Jassem Abbasi, Masoud Riazi, Mohammadreza Malayeri

**Prediction of multiphase critical choke flow behavior by using a rigorous artificial neural network method** 

[Journal of Flow Measurement and Instrumentation, 2019](#)


Saeed Rashid, Ali Ghamartale, Jassem Abbasi, Hoda Darvish, Afshin Tatar

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## JOURNAL ARTICLES (cont.)

[A new numerical approach for investigation of the effects of dynamic capillary pressure in imbibition process](#) 


*Journal of Petroleum Science and Engineering*, 2018

Jassem Abbasi, Mojtaba Ghaedi, Masoud Riazi

[Improvements in scaling of counter-current imbibition recovery curves using a shape factor including permeability anisotropy](#) 


*Journal of Geophysics and Engineering*, 2018

Jassem Abbasi, Shiva Sarafrazi, Masoud Riazi, Mojtaba Ghaedi

[Modified shape factor incorporating gravity effects for scaling counter-current imbibition](#) 


*Journal of Petroleum Science and Engineering*, 2017

Jassem Abbasi, Masoud Riazi, Mojtaba Ghaedi, Abouzar Mirzaei-Paiaman

[Discussion on Similarity of Recovery Curves in Scaling of Imbibition Process in Fractured Porous Media](#) 

*Journal of Natural Gas Science and Engineering*, 2016

Jassem Abbasi, Mojtaba Ghaedi, Masoud Riazi

[A Simulation investigation of Performance of Polymer Injection in Hydraulically Fractured Heterogeneous Reservoirs](#) 

*Journal of Petroleum Exploration and Production Technology*, 2016

Jassem Abbasi, Babak Raji, Masoud Riazi, Azim Kalantari Asl

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## CONFERENCE ARTICLES

Application of Physics-Informed Neural Networks for Estimation of Saturation Functions from Countercurrent Spontaneous Imbibition Tests

[EAGE IOR 2023, Netherland](#)

Jassem Abbasi, Pål Østebø Andersen

Simulation and Prediction of Counter-current Spontaneous Imbibition at Early and Late Times Using Physics-Informed Neural Networks

[SPE EUROPEC 2023, July, Vienna, Austria](#)

Jassem Abbasi, Pål Østebø Andersen

Improved Initialization of Non-linear Solvers in Numerical Simulation of Flow in Porous Media with a Real-time Deep Learning Approach

[SPE EUROPEC 2022, July, Madrid, Spain](#)

Jassem Abbasi, Pål Østebø Andersen

Machine learning Assisted Study on Determination of the Most Relevant Parameters for Prediction of Permeability of Tight Sandstones in Mercury Injection Capillary Pressure Tests

[SPWLA \(SPE\) Stavanger 2022, June, Stavanger, Norway](#)

Jassem Abbasi, Jiuyu Zhao, Sameer Ahmed, Jianchao Cai, Pål Østebø Andersen

Theoretical Comparison of Two Setups for Capillary Pressure Measurement by Centrifuge

[EAGE IOR 2021, Online](#)

Jassem Abbasi, Pål Østebø Andersen

Pore Scale Direct Numerical Simulation of Simultaneous Marangoni-driven Convection and Mass Diffusion in a Chemical Flooding Process

[82th EAGE Annual Conference & Exhibition 2020, Amsterdam](#)


Jassem Abbasi, Sepideh Palizdan, Masoud Riazi, Mohammadreza Malayeri

Investigation of simultaneous co-current and counter-current spontaneous imbibition in presence of gravity effects

[80th EAGE Annual Conference & Exhibition 2018](#)

Jassem Abbasi, Mojtaba Ghaedi, Masoud Riazi, Saeed Rashid

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## CERTIFICATES



### **Machine Learning**

By [Stanford University](#) (hosted by [Coursera](#))

In Progress



### **Physics-Informed Neural Networks (PINNs)**

By [KTH](#) and [Brown universities](#)

July 2023 – No Expiration Date



### **Fundamentals of Scalable Data Science**

By [IBM](#) (hosted by [Coursera](#))

June 2020 – No Expiration Date



### **Fundamentals of Digital Marketing**

By [Google](#)

July 2020 – No Expiration Date



### **OpenFOAM & Computational Fluid Dynamics (CFD)**

By [Shiraz University](#)

April 2019 – No Expiration Date




### **Reservoir Simulation – ECLIPSE**

By [Petroleum University of Technology](#)

June 2015 – No Expiration Date



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## TEACHING EXPERIENCES

**Advanced Fluid Phase Equilibrium Calculations (workshop)**

[Shiraz University, 2018](#)

Lecturer

**Advanced MATLAB Programming Language (workshop)**

[Shiraz University, 2018](#)

Lecturer

**Reservoir Fluid Properties**

[Shiraz University, 2017](#)

Teacher Assistant

**Reservoir Simulation**

[Shiraz University, 2017](#)

Teacher Assistant

**ECLIPSE Reservoir Simulation Software**

[Shiraz University, 2015-2017](#)

Software Instructor

**PVTi and PVTsim Fluid Modelling Software**

[Shiraz University, 2016](#)

Software Instructor

**PipeSim Production Engineering Software**

[Shiraz University, 2016](#)

Software Instructor

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[jcabbasi](https://github.com/jcabbasi)

## REFERENCES

**Pål Østebø Andersen**

2020-Present, University of Stavanger

Associate Professor; [Pal.andersen@uis.no](mailto:Pal.andersen@uis.no)

**Zohrab Dastkhan**

2018-2020, Zodan Solutions, currently in Qatar Petroleum

Consultant Reservoir Engineer/Software Developer, London/Doha; [zdastkhan@gmail.com](mailto:zdastkhan@gmail.com)

**Farokh Shoaie**

2022, Equinor, Norway

Leader Reservoir Technology; [ffk@equinor.com](mailto:ffk@equinor.com)

**Harris Rabbani**

2021, Texas A&M University at Qatar

Engineering Assistant Professor; [harris.rabbani@qatar.tamu.edu](mailto:harris.rabbani@qatar.tamu.edu)